

# Micro Tube Heat Exchangers for Power Plant Condensers

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# Background: Logic for talk

1. I've never designed a condenser for a power plant, and I am not currently doing business in this field.
2. I didn't have time to really evaluate what alternatives are currently being examined.
3. Mezzo Technologies makes micro tube heat exchangers. The heat transfer/air pressure drop ratio of these heat exchangers is higher than the competition that Mezzo has been able to identify (aluminum plate-fin for example). This attribute seems important for air-based condensers.
4. For two-phase-water, micro tube heat exchangers also seem to give very good performance.
5. The problem definition for a condenser that dumps heat to the ambient air seems reasonably simple to this non-expert in the field:
  - Provide sufficient heat transfer
  - Minimize fan power required to pull air through the heat exchanger.
  - Minimize Initial cost, footprint, and maintenance costs.
6. The problem definition for a condenser that uses water is less well understood. The following assumptions were used to define a "high performance" steam condenser for low water availability applications:
  - Minimize water flow rate (maximize exit temperature of water).
  - Minimize cost of condenser.
  - Provide design that is robust and easily maintained.

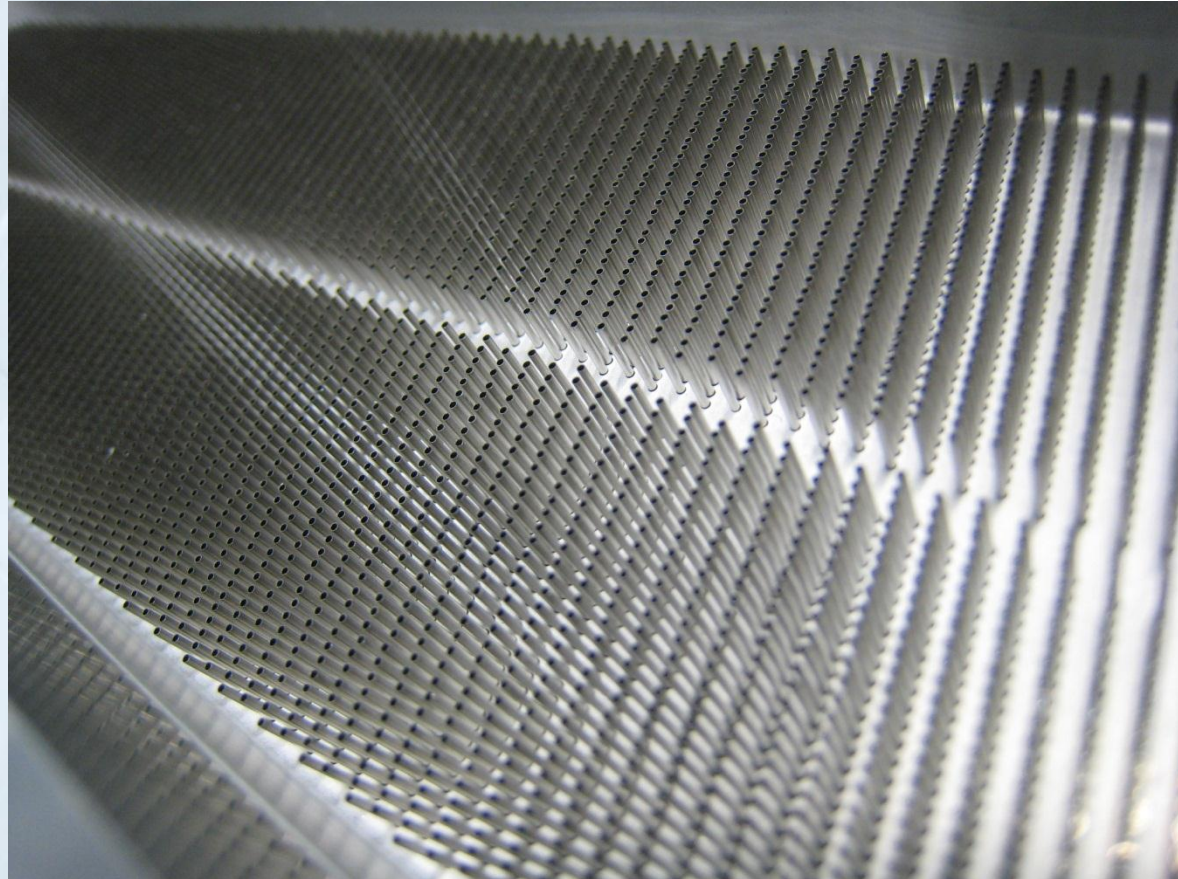
# Snapshot of Mezzo

- Manufacture high performance micro tube heat exchangers (radiators, condensers, evaporators, oil coolers, recuperators etc.)
- Revenue: 70% SBIR, 30% Commercial
- 12 employees
- Located at the Bon Carre Business Park, Florida Boulevard, Baton Rouge

# Micro Tube Heat Exchangers

## Mezzo micro tube heat exchangers:

- Proprietary tube bank correlations with high performance.
- Cost effective methods to assemble and join (via epoxies or braze) tens of thousands of tubes to headers.
- Patent protection on methods to make micro tube heat exchangers.





# Micro Tube Heat Exchangers

## Indy radiator:

- Most teams used Mezzo radiators in 2010 and 2011.
- In back-to-back tests, using Mezzo rad reduced engine temperature 6-8 C.
- Mezzo UA/air pressure drop about 30-40% higher than high performance aluminum plate-fin.
- Very robust: Some teams used single radiator the entire season.

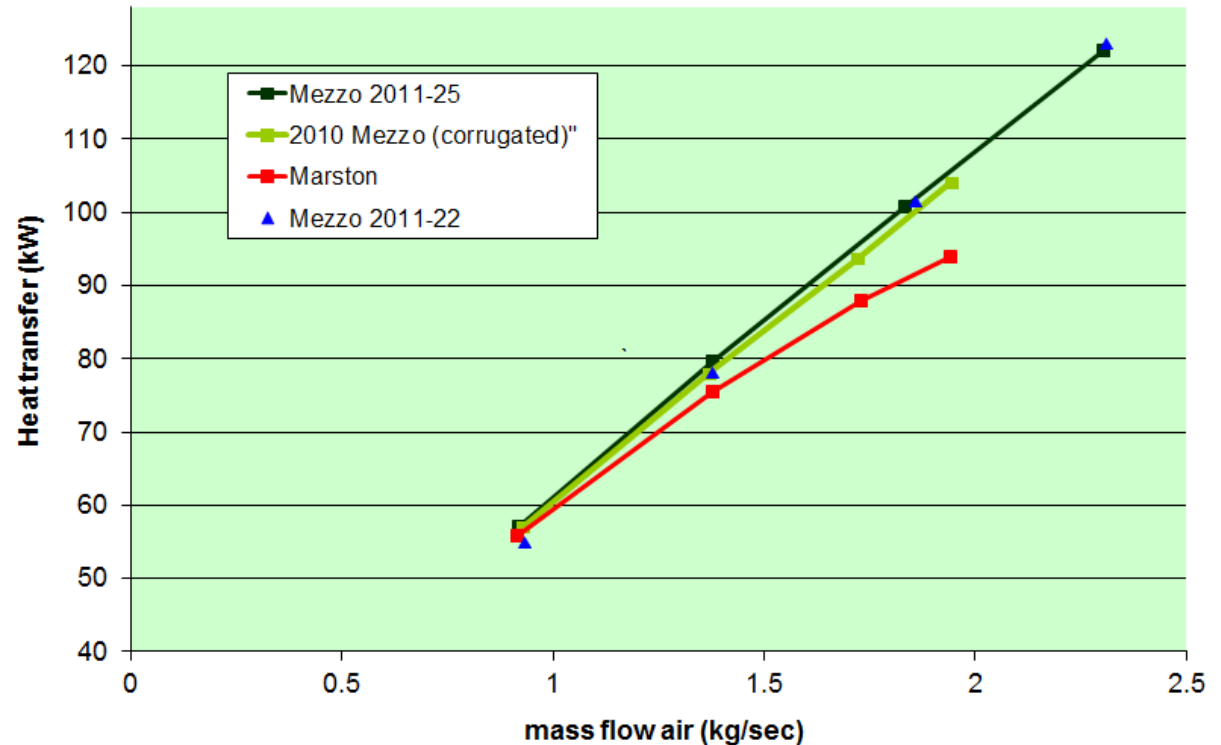


# Micro Tube Heat Exchangers

## Indy radiator:

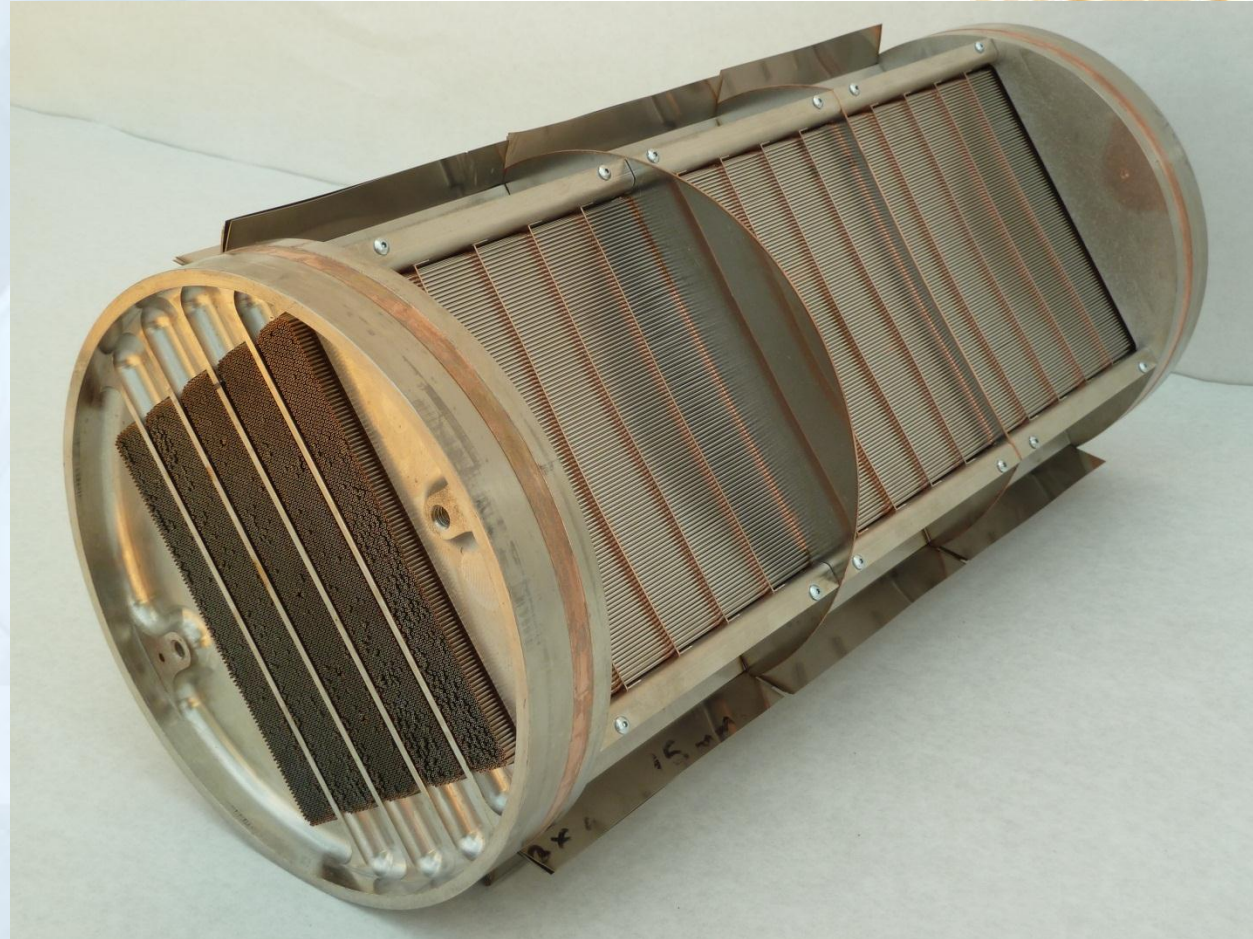
- Comparison of heat transfer shows significant improvement.
- Air side pressure drops (in this test) were the same.
- UA increase associated with Mezzo: 30-50%

Thermal Performance



## Economizer:

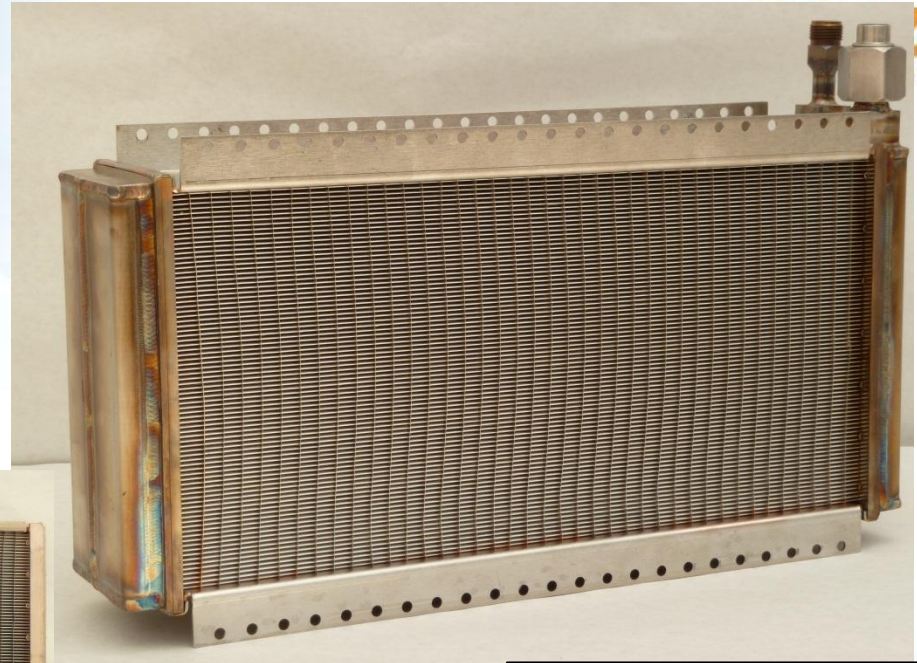
- Navy SBIR program.
- Proof pressure: 1000 psi.
- Incorporates advantages of shell-and-tube design.
- About 1/3 volume, 1/3 weight of brazed plate alternative.
- Potential to produce for lower cost!



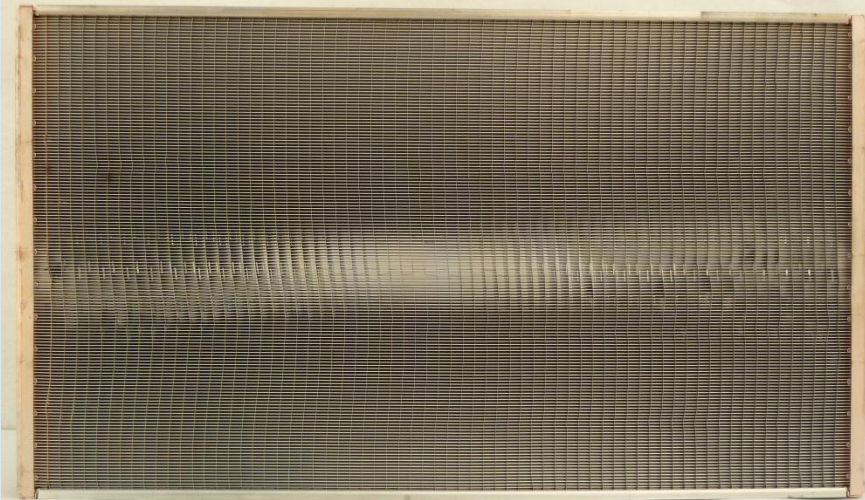


## Condenser/evaporator for Bradley Fighting Vehicle:

- Army SBIR program.
- Proof pressure: 1000 psi.
- Incorporates advantages of shell-and-tube design.
- More heat transfer/lower air side pressure drop.



Evaporator

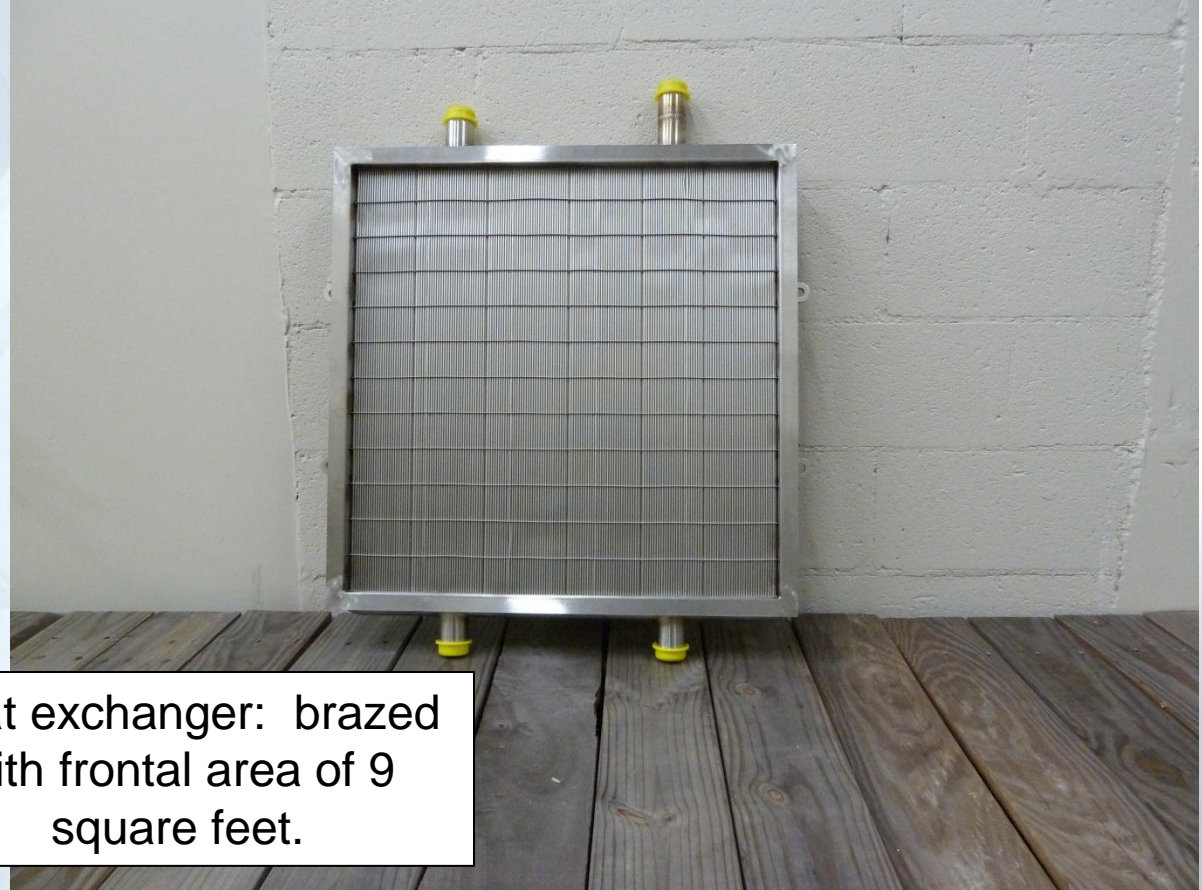


Condenser



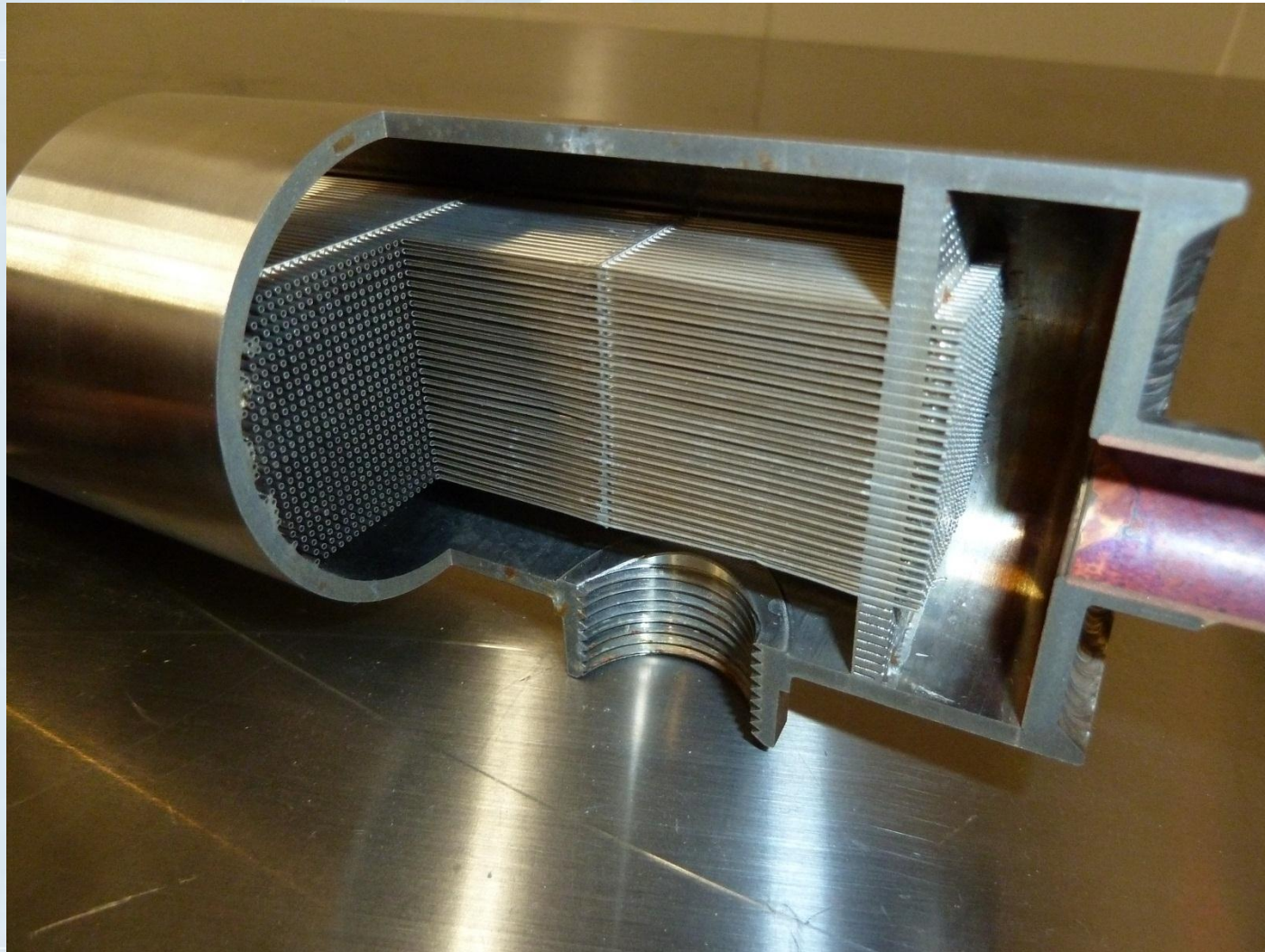
## Oil and gas application:

- High heat transfer with low air side pressure drop.
- Thousands of 3 foot x 3 foot modules required.
- Economic advantage over existing plant design.



Heat exchanger: brazed  
with frontal area of 9  
square feet.

High Pressure shell-and-tube with microtubes:  
Refrigerant through tubes, water on the shell side





# Air-based Condenser Specifications



ESKOM's Matimba (6 units: 680 MW each)



# Dry air-based condenser

- Heat transfer: 780 MW
- Steam condensing temp: 150 F
- Ambient air temp: 80 F
- Air flow rate: 24,000 kg/sec
- Air volume flow rate:  $1.24 \times 10^6 \text{ m}^3/\text{min}$

# Solution #1 (80 F day)

- 699 modules each 15 feet x 5 feet x 4.85 inches deep ( $39 \times 10^6$  tubes)
- Air exit temp: 138 F (83% effectiveness)
- Air pressure drop: 1.13 mbar
- Air power requirement (fan efficiency= 90%): 2.6 MW (about 1% of plant power).
- Tube cost: \$7M
- Tube mass: 280 tons
- Tubes: SS with OD = .050 inches, ID = .038 inches

# Dry air-based condenser: hot day (100 F)

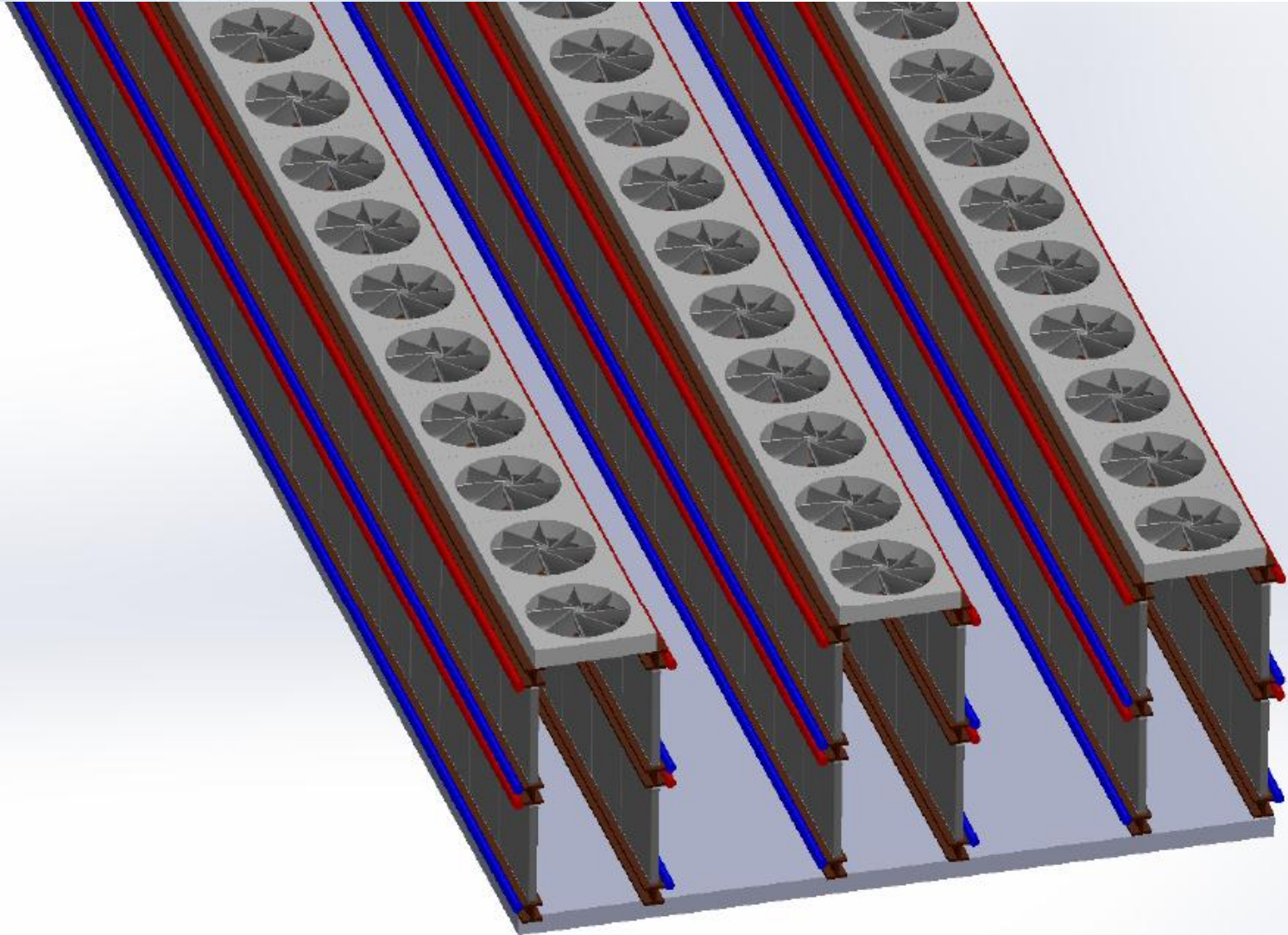
- Heat transfer: 780 MW
- Steam condensing temp: 150 F
- Ambient air temp: 100 F
- Air flow rate: 36,000 kg/sec
- Air volume flow rate:  $1.92 \times 10^6 \text{ m}^3/\text{min}$



# Solution

- 699 modules each 15 feet x 5 feet x 4.5 inches deep.
- Air exit temp: 138 F (83% effectiveness)
- Air pressure drop: 2.41 mbar
- Air power requirement (fan efficiency= 90%): 7.7 MW (about 3.1% of plant power).
- Tube cost: \$6.3M
- Tube mass: 280 tons
- Tubes: SS with OD = .050 inches, ID = .038 inches

# Schematic of Plant



## FLUID CONDITIONS

Quantity	FLUID 1 (Tube side)		FLUID 2 (Shell side)	
	Value	Unit	Value	Unit
Flow Rate	60000.00	kg/s	36000.00	kg/s
Inlet Temperature	150.00	°F	100.00	°F
Inlet Pressure (absolute)	30.00	psi	14.70	psi
Allowable Pressure Drop	0.00	psi	0.00	mbar
Fluid Name	Water (Incropera)		Air (Incropera)	
	Value		Unit	
Heat Load	781000.0		kW	
Heat Load Desired Value Should Be Iterated to Match Heat Load Actual Value in The Output Table				

## HEAT EXCHANGER GEOMETRY

Width	10500.00 ft	
Length (flow length of Fluid 2)	4.85 in	
Height (exposed tube length)	5.00 ft	
Tube Bank Arrangement	In-Line	
Tube Wall Thickness	6 thou	
Tube Outer Diameter	50 thou	
Relative Longitudinal Spacing ( $S_L/D_o$ )		
Relative Transverse Spacing ( $S_T/D_o$ )		
Tripped tube flow (Yes/No)	Yes	
Number of Sub Laminates (stacked along the height)	1	
Multipass Configuration	Flow	Shell side
	Number of Passes	1
Extra Tube Length for Joining (total)	0.5 in	
Fluid Port Inner Diameter (enter size & units or ZERO if intake is face area)	Tube Side	0 in
	Shell Side	0 in



	FLUID 1 (tube side)	FLUID 2 (shell side)
Fluid Name	Water (Incropera)	Air (Incropera)
	<b>Cmax</b>	<b>Cmin</b>
Mass Flow Rate	3600000.000 kg/min	2160000.000 kg/min
Inlet Volumetric Flow Rate	3672.798 m3/min	1919415.657 m3/min
Standard Volumetric Flow Rate	N/A N/A	63578022.833 SCFM
Temperature <i>Inlet</i>	150.00 °F	100.00 °F
<i>Average</i>	147.20 °F	119.37 °F
<i>Exit</i>	144.40 °F	138.75 °F
Pressure Drop <i>Allowable</i>	0.000 mbar	0.000 mbar
<i>Total</i>	1403.279 mbar	2.416 mbar
<i>Channels only</i>	1403.279 mbar	2.416 mbar
<i>Minor losses</i>	0.000 mbar	0.000 mbar
Dynamic Press <i>Inlet duct/pipe</i>	0.118 mbar	0.242 mbar
Porosity (% open area)	7.3 %	75.9 %
Number of Channels	39,267,469.9	607,228.9
Hydraulic Diameter	0.965 mm	1.270 mm
Channel Aspect Ratio		769.036
Flow Type	Turbulent	
Heat Capacity	251211626.144 W/K	36283234.067 W/K
Velocity <i>inlet Manifold/Duct</i>	0.16 m/s	6.56 m/s
<i>inside Channels</i>	2.13 m/s	8.93 m/s
Re	4593.5	633.8
f (or effective f)	0.04	0.086102 per row
Nu	26.5	11.433008
h <i>convection</i>	18042 W/K-m2	251 W/K-m2
Thermal Conductance	3273909193 W/K	59980709 W/K

Total Width	126000.00 in
Total Length <i>Fluid 2 flow direction</i>	4.85 in
Face Area <i>Fluid 1</i>	611100.00 in2
<i>Fluid 2</i>	7560000.000 in2
Volume	21218.75 ft3
Mass <i>dry w/ extra tube length</i>	562347.274 lb
<i>wet w/ extra tube length</i>	657053.719 lb
$\Delta T_{inlet}$ Fluids	50.00 °F
Cr	0.144
Effectiveness <i>desired</i>	77.49 %
<i>actual</i>	76.77 %
NTU <i>required</i>	1.66
<i>provided</i>	1.62
UA <i>without safety factor</i>	60105567.68 W/K
<i>required if single pass</i>	60105567.68 W/K
<i>with safety factor</i>	60105567.68 W/K
<i>provided</i>	58733252.08 W/K
Heat Load <i>desired</i>	781000.000 kW
<i>actual</i>	773773.170 kW
Tube bank Arrangement	In-Line
$S_L/D$	
$S_T/D$	
$S_L$	mm
$S_T$	mm
Number Tube Rows	
Number Tube Columns	
Number Tubes Total	
Transverse Gap	mm
Longitudinal Gap	mm



# Water-based condenser

- Heat transfer: 3,000,000 kW
- Steam condensing temp: 160
- Water temp: 95 F
- Water flow rate: 25,000 kg/sec
- Water exit temp: 146 F (effectiveness of 78%)
- Core size: W = 50 feet, Tube length = 5 feet, Tube bank depth = 5 feet
- Tube OD = .150 inches
- Tube Wall = .010 inches
- # Tubes = 603,000
- Tube cost= \$300k

# Final thoughts

- Micro tube heat exchangers can offer, in certain arrangements, excellent ratios of heat transfer/air side pressure drop. This reality may be of use for ACC.
- Water cooled condensers might be more compact using “small” micro tubes.
- Whether these concepts have commercial potential to be determined.
- Some might be skeptical that heat exchangers with millions of small tubes can be dependable. I think that such heat exchangers can be fabricated, and they will be dependable.
- Thanks for inviting me.